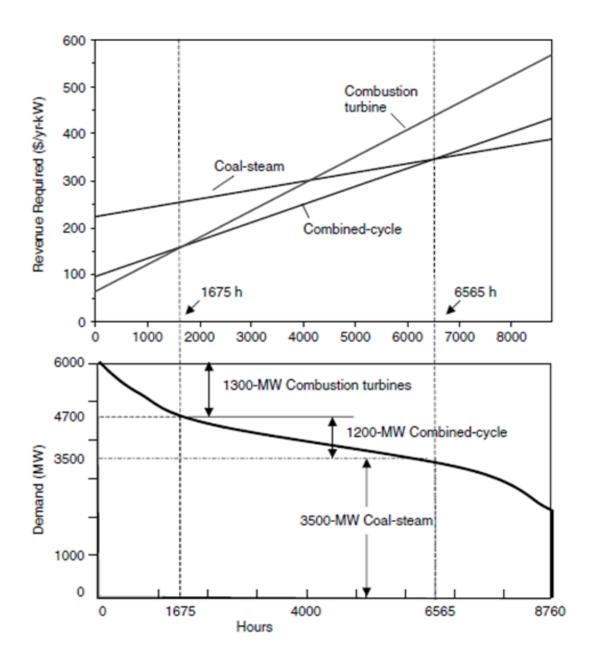
# Optimum Mix through Screening Curve and Load-Duration Curve

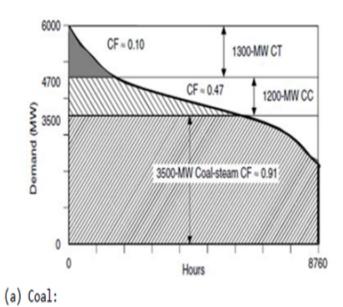
- Determination of on <u>optimum</u>
  <u>mix</u> of power plants
- # Crossover Points for the first Cut Estimate of Generation Mix



## Generation Mix – Example/Handout

### Generation Mix Handout

Using the Generation mix and cost table, fill the boxes for each of the generation types.



| Generation<br>Type         | Rated<br>Power<br>(MW) | CF   | Fixed<br>Cost<br>(\$M/yr) | Variable<br>Costs<br>(\$/kWh) |  |
|----------------------------|------------------------|------|---------------------------|-------------------------------|--|
| Coal-Steam                 | 3500                   | 0.91 | 784.0                     | 0.0189                        |  |
| Combine-<br>Cycle (CC)     | 1200                   | 0.47 | 115.2                     | 0.0390                        |  |
| Combustion<br>Turbine (CT) | 1300                   | 0.10 | 83.2                      | 0.0556                        |  |

## (b) Combined Cycle

| Cost Items                               | Amount | Unit     |
|--|--------|----------|
| Annualized Fixed Cost                    | •      | [\$/yr]  |
| Annualized Variable Cost                 |        | [\$/yr]  |
| Total Annualized Cost = Annualized Fixed |        | [\$/yr]  |
| Cost + Annualized Variable Cost          |        |          |
| Eout = Rated Power * CF * 8760 hours     |        | [kWh/yr] |
| Electricity Cost = Total Annualized Cost |        | [\$/kWh] |
| / Eout                                   |        |          |

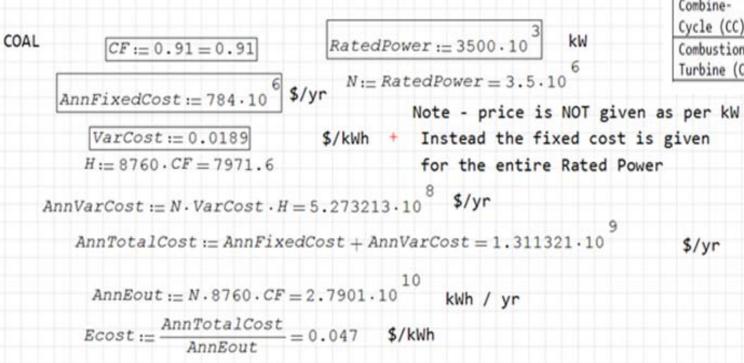
| Cost Items                               | Amount | Unit     |
|--|--------|----------|
| Annualized Fixed Cost                    |        | [\$/yr]  |
| Annualized Variable Cost                 |        | [\$/kWh] |
| Total Annualized Cost = Annualized Fixed |        | [\$/kW]  |
| Cost + Annualized Variable Cost          |        |          |
| Eout = Rated Power * CF * 8760 hours     |        | [kWh/yr] |
| Electricity Cost = Total Annualized Cost |        | [\$/kWh] |
| / Eout                                   |        |          |

### (c) Combustion Turbine

| Cost Items                               | Amount | Unit     |
|--|--------|----------|
| Annualized Fixed Cost                    |        | [\$/yr]  |
| Annualized Variable Cost                 |        | [\$/kWh] |
| Total Annualized Cost = Annualized Fixed |        | [\$/kWh] |
| Cost + Annualized Variable Cost          |        |          |
| Eout = Rated Power * CF * 8760 hours     |        | [kWh/yr] |
| Electricity Cost = Total Annualized Cost |        | [\$/kWh] |
| / Eout                                   |        |          |

## CF and Generation Mix -Example

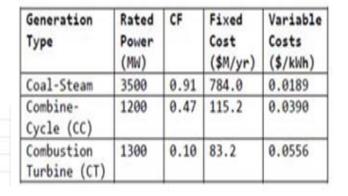
#### 



| Cost Items                               | Amount | Unit     |
|--|--------|----------|
| Annualized Fixed Cost                    |        | [\$/yr]  |
| Annualized Variable Cost                 |        | [\$/yr]  |
| Total Annualized Cost = Annualized Fixed |        | [\$/yr]  |
| Cost + Annualized Variable Cost          |        |          |
| Eout = Rated Power * CF * 8760 hours     |        | [kWh/yr] |
| Electricity Cost = Total Annualized Cost |        | [\$/kWh] |
| / Eout                                   |        |          |

| Generation<br>Type         | Rated<br>Power<br>(MW) | CF   | Fixed<br>Cost<br>(\$M/yr) | Variable<br>Costs<br>(\$/kWh) |
|----------------------------|------------------------|------|---------------------------|-------------------------------|
| Coal-Steam                 | 3500                   | 0.91 | 784.0                     | 0.0189                        |
| Combine-<br>Cycle (CC)     | 1200                   | 0.47 | 115.2                     | 0.0390                        |
| Combustion<br>Turbine (CT) | 1300                   | 0.10 | 83.2                      | 0.0556                        |

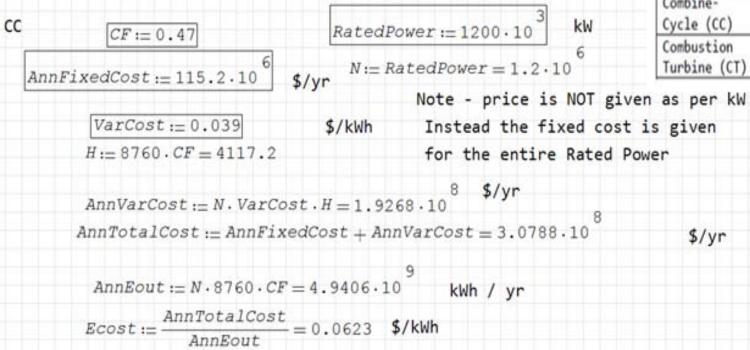
## CF and Generation Mix -Example





| Cost Items                               | Amount | Unit     |
|--|--------|----------|
| Annualized Fixed Cost                    |        | [\$/yr]  |
| Annualized Variable Cost                 |        | [\$/yr]  |
| Total Annualized Cost = Annualized Fixed |        | [\$/yr]  |
| Cost + Annualized Variable Cost          |        |          |
| Eout = Rated Power * CF * 8760 hours     |        | [kWh/yr] |
| Electricity Cost = Total Annualized Cost |        | [\$/kWh] |
| / Eout                                   |        |          |

## CF and Generation Mix -Example

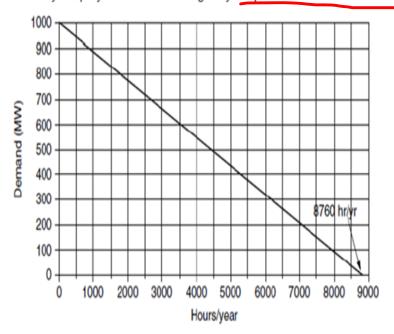


| Cost Items                               | Amount | Unit     |
|--|--------|----------|
| Annualized Fixed Cost                    |        | [\$/yr]  |
| Annualized Variable Cost                 |        | [\$/yr]  |
| Total Annualized Cost = Annualized Fixed |        | [\$/yr]  |
| Cost + Annualized Variable Cost          |        |          |
| Eout = Rated Power * CF * 8760 hours     |        | [kWh/yr] |
| Electricity Cost = Total Annualized Cost |        | [\$/kWh] |
| / Eout                                   |        |          |

| Generation<br>Type         | Rated<br>Power<br>(MW) | CF   | Fixed<br>Cost<br>(\$M/yr) | Variable<br>Costs<br>(\$/kWh) |  |
|----------------------------|------------------------|------|---------------------------|-------------------------------|--|
| Coal-Steam                 | 3500                   | 0.91 | 784.0                     | 0.0189                        |  |
| Combine-<br>Cycle (CC)     | 1200                   | 0.47 | 115.2                     | 0.0390                        |  |
| Combustion<br>Turbine (CT) | 1300                   | 0.10 | 83.2                      | 0.0556                        |  |

## Generation Mix and Electricity Cost - Homework

A utility company has the following very simplified load duration curve.

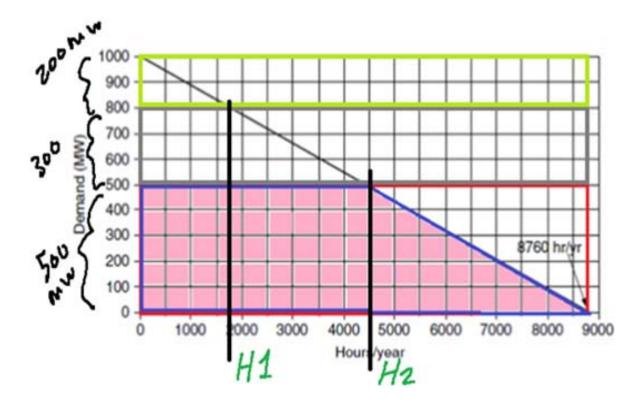


To serve the customers, the company runs 3 power plants: 500 MW coal-steam to cover the base load, 300 MW combined-cycle for the intermediate load, and 200 MW gas turbine for the peak load. The cost parameters of the power plants are as shown below. The fixed charge rate (FCR) for the capital cost is 0.16 per year.

| Generation<br>Type | Capital<br>Cost<br>(\$/kW) | Heat Rate<br>(Btu/kWh) | Fuel Cost<br>(\$/M Btu) | Variable<br>Costs<br>(\$/kWh) |
|--------------------|----------------------------|------------------------|-------------------------|-------------------------------|
| Coal-Steam         | 1,400                      | 9,700                  | 1.50                    | 0.0043                        |
| Combined-<br>Cycle | 600                        | 7,700                  | 4.50                    | 0.0037                        |
| Gas Turbine        | 600                        | 9,100                  | 4.50                    | 0.0050                        |

Q) Fill out the table below. Show your works.

| Generation<br>Type | CF | Annualized<br>Fixed Cost<br>(\$/Yr) | Annualized<br>Variable<br>Cost (\$/Yr) | Total<br>Annualized<br>Cost<br>(\$/yr) | Annual<br>Generation<br>(kWh/yr) | Electricity<br>Cost (\$/kWh) |
|--------------------|----|-------------------------------------|--|--|----------------------------------|------------------------------|
| Coal-Steam         |    |                                     |  |  |                                  |                              |
| Combined-Cycle     |    |                                     |  |  |                                  |                              |
| Gas Turbine        |    |                                     |  |  |                                  |                              |
| Overall            |    |                                     |  |  |                                  |                              |
| Company            |    |                                     |  |  |                                  |                              |



**Solution for Coal** 
$$H(L) := \frac{8760}{1000} \cdot (1000 - L)$$

COAL

HeatRate := 9700

N := RatedPower

CapitalCost := 1400

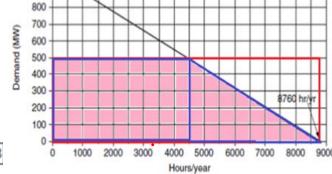
FCR := 0.16

$$H2 := H(500) = 4380$$

$$N \cdot (8760 - H2)$$
 FuelCost := 1.5.10

OM := 0.0043

\$/yr



 $HOUR := CF \cdot 8760 = 6570$  Number of operation hours (Calc from CF)

AnnFixedCost:= 
$$N \cdot CapitalCost \cdot FCR = 1.12 \cdot 10$$
8 \$/yr

$$AnnVarCost := N \cdot (FuelCost \cdot HeatRate + OM) \cdot HOUR = 6.192225 \cdot 10^{7}$$

TotalAnnCost := AnnFixedCost + AnnVarCost = 1.739223.10\$/yr kWh/yr  $AnnE := N \cdot 8760 \cdot CF = 3.285 \cdot 10$ 

$$Ecost := \frac{TotalAnnCost}{} = 0.052944$$
 \$/kWh

| Generation<br>Type | CF | Annualized Fixed Cost (\$/ <u>Yr</u> ) | Annualized Variable Cost (\$/ <u>Yr</u> ) | Total Annualized Cost (\$/yr) | Annual<br>Generation<br>(kWh/ <u>yr</u> ) | Electricity<br>Cost (\$/kWh) |
|--------------------|----|--|---|-------------------------------|---|------------------------------|
| Coal-Steam         |    |  | V   |                               |   |                              |
| Combined-Cycle     |    |  |   |                               |   |                              |
| Gas Turbine        |    |  |   |                               |   |                              |
| Overall            |    |  |   |                               |   |                              |
| Company            |    |  |   |                               |   |                              |